Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2015 (Thousand Barrels)

Commodity	Supply						Disposition				ı
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	33,620			32,505	5,381	312	970	70,641	207	o	58,036
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,125	-13	2,291	142			811	2,127	1,483	124	4,461
Pentanes Plus	977	-13	2,291	142	_		14	797	106	61	93
Liquefied Petroleum Gases	1,148	-13	2,291	128	_		797	1,330	1,376	64	4,368
Ethane/Ethylene	3		2,231	120	_		-	1,550	1,570	3	4,500
Propane/Propylene	397		1,327	128	_		78	_	766	1,008	1,277
Normal Butane/Butylene	374		998	-	_		801	556	610	-595	2,543
Isobutane/Isobutylene	374		-34	-	-		-82	774	0	-352	548
Other Liquids		783		4,854	9,617	1,238	140	14,904	291	1,157	48,397
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		783		547	4,580	583	11	6,422	60	0	3,476
Hydrogen				_	-	1,214		1,214	_	0	
Oxygenates (excluding Fuel Ethanol)					_	2	_	_	2	0	_
Renewable Fuels (including Fuel Ethanol)		783		547	4,580	-632	11	5,208	59	0	3,476
Fuel Ethanol		595		-	4,319	-137	-17	4,772	22	0	2,584
Renewable Fuels Except Fuel Ethanol		188		547	260	-495	28	436	36	0	892
Other Hydrocarbons				1 004	_	_	- 270	401	- 07	1 157	10.006
Unfinished Oils				1,994	- - -		379	431	27	1,157	18,936
Motor Gasoline Blend.Comp. (MGBC)		_		2,313 370	5,037 2,713	655 1,007	-250 353	8,051 3,737	204 0	0	25,985 12,633
Conventional		_		1,943	2,713	-352	-603	4,314	204	0	13,352
Aviation Gasoline Blend. Comp.				1,943	2,324	-332	-603	4,314	204	-	13,332
Finished Petroleum Products		_	90,402	5,166	1,537	-146	-929		10,675	87,213	33,963
Finished Motor Gasoline		_	48,844	894	220	-518	11		757	48,673	2,381
Reformulated		_	33,879	_	_	-843	-5		_	33,041	11
Conventional		_	14,965	894	220	325	16		757	15,631	2,370
Finished Aviation Gasoline			82	_	_		57		_	25	232
Kerosene-Type Jet Fuel			11,595	2,253	334		-395		503	14,074	7,846
Kerosene			-4	_	_		-12		4	4	25
Distillate Fuel Oil			16,501	693	1,058	372	-674		3,800	15,498	13,255
15 ppm sulfur and under <sup>6</sup>			15,650	677	1,058	372	-844		3,573	15,028	12,053
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>			20	-	_	-	-147		125	42	350
Greater than 500 ppm sulfur			831	16	-		317		101	429	852
			3,777	1,084	_		169		1,824	2,868	5,319
Less than 0.31 percent sulfur			5	70	_		-10		NA	NA NA	355
0.31 to 1.00 percent sulfur			515 3,257	1,014	_		-169 348		NA NA	NA NA	588 4,370
Petrochemical Feedstocks			3,237	43	_		0		INA	1NA 47	4,370
Naphtha for Petro. Feed. Use			4	43	_		0		_	47	1
Other Oils for Petro. Feed. Use			-	-	_		_		_	7/	
Special Naphthas			40	_	_		-4		_	44	55
Lubricants			648	17	-75		37		91	462	1,083
Waxes			-	47	_		-		4	43	- 1,000
Petroleum Coke			4,239	20	_		-156		3,650	765	1,548
Marketable			3,228	20	-		-156		3,650	-246	1,548
Catalyst			1,011							1,011	
Asphalt and Road Oil			770	115	-		20		42	823	2,143
Still Gas			3,533							3,533	
Miscellaneous Products			373	_	-		18		1	354	75
Total	35,745	770	92,693	42,667	16,535	1,405	992	87,672	12,656	88,494	144,857

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethan

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M ""Monthly Biodiesel Production Survey", Forms EIA-810, ""Monthly Refinery Report," EIA-812, ""Monthly Product Pipeline Report," EIA-813, ""Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.